

**Tenneco Oil**  
A Tenneco Company

Penthouse  
720 South Colorado Blvd.  
Denver, Colorado 80222  
(303) 758-7130



October 25, 1979

Mr. Cleon B. Freight  
Utah Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, UT 84111

RE: State 2-14  
Grand County, Utah

Dear Mr. Freight:

Please see enclosed Application for Permit to Drill for State 2-14.  
I ask that this be a rush approval as we are running out of time.

Very truly yours,

TENNECO OIL COMPANY

*J. D. Traywick*  
J. D. Traywick  
Administration Supervisor

JDT/gh

Enclosures



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN ~~2~~ **1** ~~COPI~~ **PLICATE**\*  
 (Other instructions on  
 reverse side)

ML-27489

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

8. Farm or Lease Name

State

9. Well No.

2-14

10. Field and Pool, or Wildcat  
~~Wildcat Bryson Ridge Area~~  
*Undesignated*11. Sec., T., R., M., or Blk.  
 and Survey or Area

Sec. 2, T 17S, R 24E

3. Address of Operator

Tenneco Oil Company

12. County or Parrish 13. State

Grand,

UT

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface

1160' FSL, 2260' FWL

At proposed prod. zone

SE SW

14. Distance in miles and direction from nearest town or post office\*

SEE ATTACHED TOPOGRAPHICAL MAP

15. Distance from proposed\*  
 location to nearest  
 property or lease line, ft.  
 (Also to nearest drlg. line, if any)

1160' FSL of Lease

16. No. of acres in lease

640

17. No. of acres assigned  
 to this well

320

18. Distance from proposed location\*  
 to nearest well, drilling, completed,  
 or applied for, on this lease, ft.

6450'

19. Proposed depth

6450'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6987' GL

22. Approx. date work will start\*

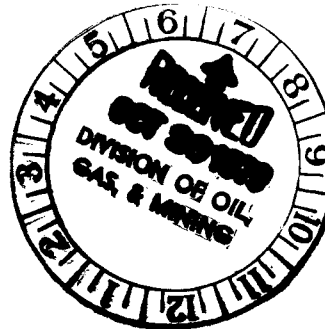
November 15, 1979

23.

### PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	23#, K-55 new	+ 2200'	Circulate to Surface
6 1/2"	4 1/2"	10.5# K-55 new	+ 6450'	Sufficient to cover all productive zones.

SEE ATTACHED DRILLING PROGNOSIS



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed J. D. TraywickTitle Administrative SupervisorDate October 25, 1979

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

\*See Instructions On Reverse Side

TEINNECO OIL COMPANY

PROGNOSIS TO DRILL AND COMPLETE

DIVISION: ROCKY MOUNTAIN

DATE: September 26, 1979

LEASE: State

WELL NO.: 2-14

LOCATION: 1160' FSL, 2260' FWL  
Sec. 2, T 17S, R 24E  
Grand County, Utah

FIELD:

ESTIMATED ELEVATION: 7000' G.L.

ESTIMATED TOTAL DEPTH: 6450'

PROJECTED HORIZON: Morrison

DRILLING, CASING AND CEMENT PROGRAM:

- (1) MIRURT.
- (2) Set 1-2 jts. of 9 5/8" casing to be used as conductor pipe.
- (3) Drill 8 3/4" hole to 2200' or 200' + into the Mancos Formation.
- (4) Run 7" surface casing to T.D. Cement with sufficient volume to circulate cement to surface.
- (5) WOC. NU BOP's, etc. Pressure test BOP's, manifold, etc. to 1500 psi for 15 minutes. Drill out shoe.
- (6) Drill 6 1/4" hole to TD.
- (7) Log well as per G.E. Dept. recommendations.
- (8) If productive, run 4 1/2" casing to TD. Cement with sufficient volume to cover all possible productive zones. If non-productive, P & A as per regulatory agency specifications.

ESTIMATED FORMATION TOPS:

Mesa Verde	Surface
Mancos	1830'
Castlegate	2080'
Frontier	5345'
Dakota Silt	5600'
Dakota	5710'
Morrison	5825'
Salt Wash	6250'
Entrada	N/A
TD	6450'

## DRILLING MUD PROGRAM:

0 - 2000'      Air/mist      If mud up is necessary:      WT. -  $\pm$  9.0 ppg.  
2000' - TD                     Vis. - as needed.  
                               W.L. - 10-15 cc.

## CORING AND TESTING PROGRAM:

NONE

## DEVIATION SURVEYS:

1. Survey surface hole at 100' intervals. Maximum allowable deviation at
2. FROM SURFACE TO TOTAL DEPTH DEVIATION SURVEYS MUST BE TAKEN EVERY 500' OR EACH TRIP WHICHEVER IS FIRST. This may entail running the TOTCO on wireline. Record each survey on the AAODC Drilling Report Sheet. Maximum allowable change in deviation is  $1^{\circ}$  per 100'.

## SAMPLES:

NONE

## WELL SURVEYS:

SNP/GR    )  
FDC/GR    )    Air Drilled  
DIL        )

FDC/CNL        )  
DIL/LL8 w/SP.    )    Mud Drilled

## BOP:

PREVENTORS MUST BE CHECKED FOR OPERATION EVERY 24 HOURS, AND THE CHECK MUST BE RECORDED ON THE AAODC DRILLING REPORT SHEET.

## REPORTS

Drilling reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud costs, plus any other pertinent information; will be called into Tenneco Oil Company, Denver, Colorado between 7:30 A.M. and 8:00 A.M.

1. 303-758-7130 (office) - Don Barnes  
303-758-7287 - Don Barnes private line - Monday-Friday (before 7:45 A.M.)
2. 303-936-0704 (home) - Don Barnes - weekends and holidays
3. 303-795-0221 (home) - John Owen - if Don Barnes not available

The yellow sheet of the IADC Report to be filled out completely, the original copy of the drilling time recorder, and copies of any invoices from this well signed and received for Tenneco Oil Company will be mailed daily to:

TENNECO OIL COMPANY  
PENTHOUSE  
720 SOUTH COLORADO BOULEVARD  
DENVER, COLORADO 80222

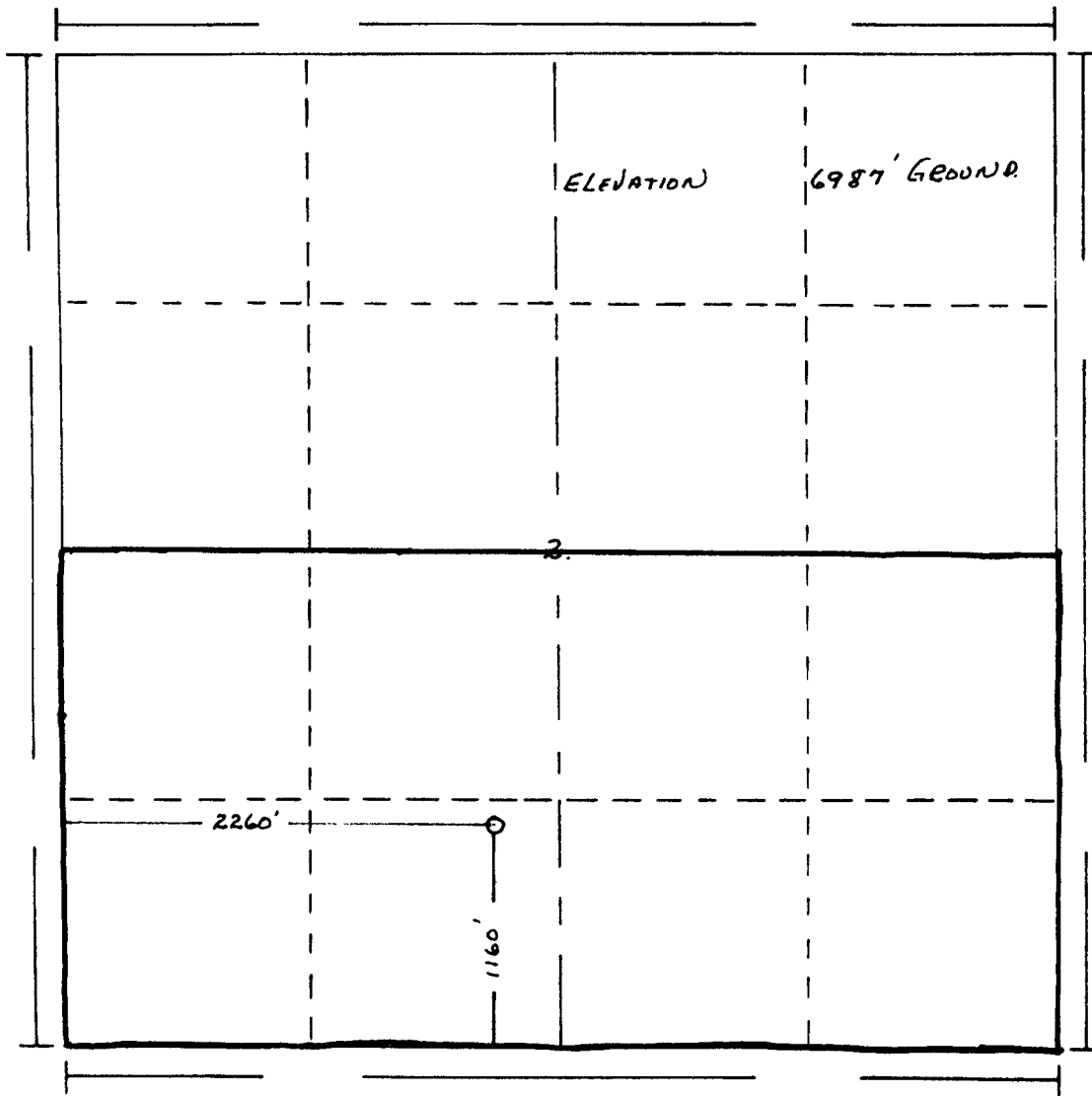
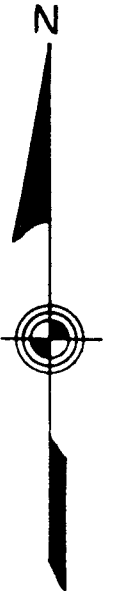
ATTENTION: DRILLING DEPARTMENT

In case of an emergency, notify the following:

1. Mr. Don Barnes, Division Drilling Engineer - 303-936-0704.
2. Mr. John Owen, Project Drilling Engineer - 303-795-0221
3. Mr. Mike Lacey, Division Production Manager - 303-979-0509.



R. 24 - E

T.  
17  
S.

Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
has in accordance with a request from Don TEARWICK.  
for PALMER OIL & GAS COMPANY (TENNECO OIL COMPANY)  
determined the location of #2-14 ~~STATE~~ - STATE  
to be 1160' FS & 2260' FW Section 2 Township 17 S.  
Range 24 E. OF THE SALT LAKE PRINCIPAL Meridian  
GRAND County, UTAH.

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of

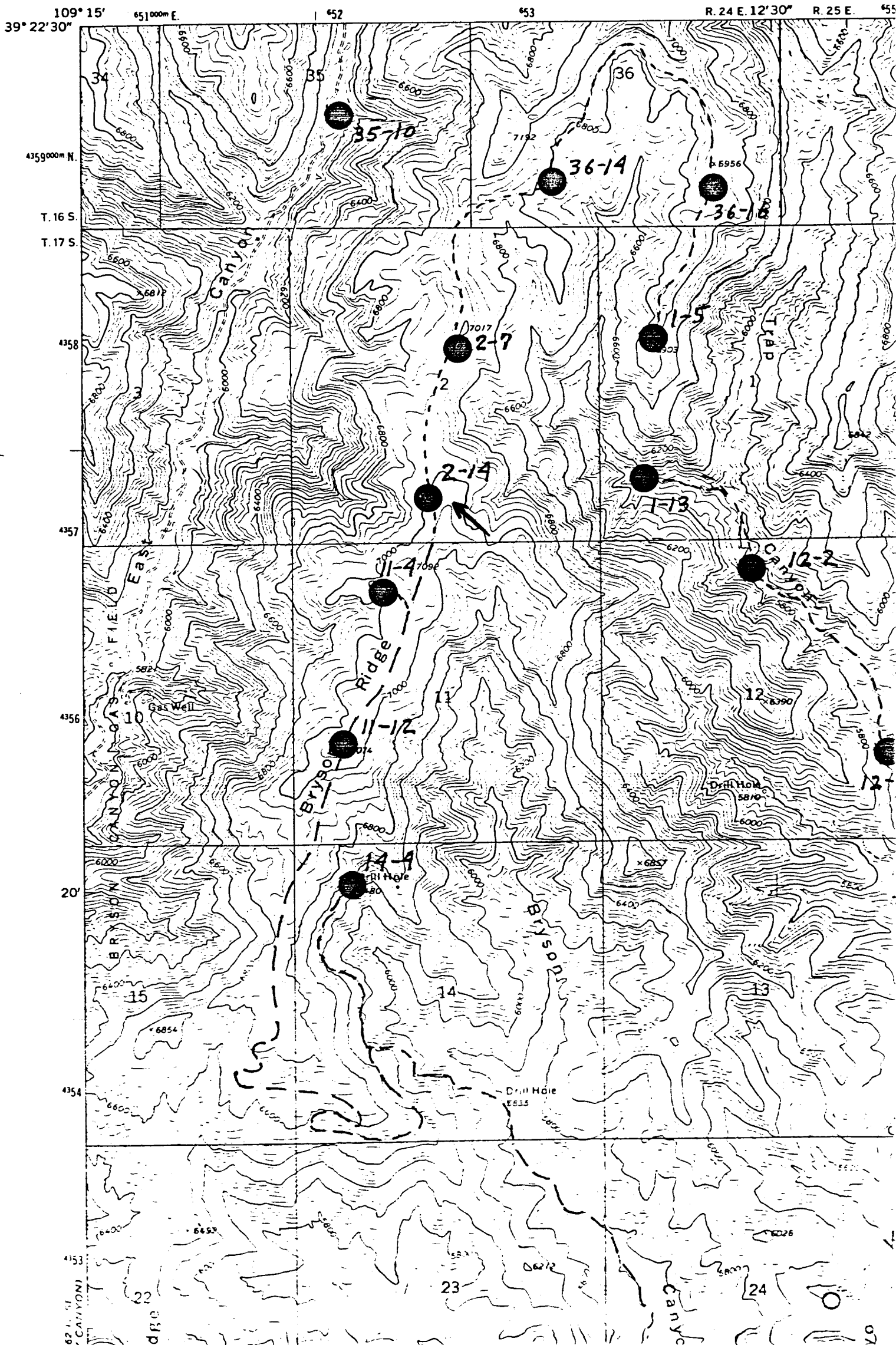
Date: 9-8-79

T. Tullman  
Licensed Land Surveyor No. 2711  
State of UTAH

162 IV NE  
(P R SPRING)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

STATE 2-14



**\*\* FILE NOTATIONS \*\***

DATE: October 30, 1979

Operator: Jenneco Oil Company

Well No: State 2-14

Location: Sec. 2 T. 17S R. 24E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43 019-30571

**CHECKED BY:**

Geological Engineer: \_\_\_\_\_

Petroleum Engineer: \_\_\_\_\_

Director: OK John G. [unclear] - well letter requesting same including a statement Jenneco owns or controls oil & gas lease within 660' of proposed location

**APPROVAL LETTER:**

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation State

Plotted on Map ☒

Approval Letter Written ☒

klm

PIhl

#2  
plus  
statement

no statement  
sent  
8/1/79  
want  
control



November 1, 1979

Tenneco Oil Company  
720 South Colorado Boulevard  
Denver, Colorado 80222

Re; Well No. State 2-14  
Sec. 2, T. 17S, R. 24E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, it will be necessary for your company to send a letter stating that you request a topographical exception for this well. Additionally, this Division requires that a letter be sent to this office stating that Tenneco Oil Company owns or controls the acreage within a 660' radius of the proposed well site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30571.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc: Donald Prince

**Tenneco Oil**  
A Tenneco Company

Penthouse  
720 South Colorado Blvd.  
Denver, Colorado 80222  
(303) 758-7130



October 25, 1979

Mr. Cleon B. Freight  
Utah Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, UT 84111

RE: State 2-14  
Grand County, Utah

Dear Mr. Freight:

Please see enclosed Application for Permit to Drill for State 2-14.  
I ask that this be a rush approval as we are running out of time.

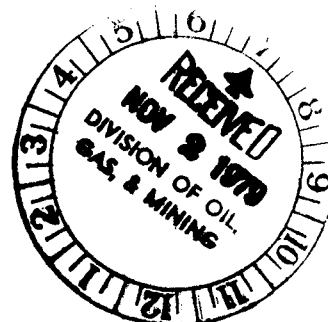
Very truly yours,

TENNECO OIL COMPANY

*J. D. Traywick*  
J. D. Traywick  
Administration Supervisor

JDT/gh

Enclosures



**Tenneco Oil**  
A Tenneco Company

Penthouse  
720 South Colorado Blvd.  
Denver, Colorado 80222  
(303) 758-7130



November 13, 1979

Mr. Michael T. Minder  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

RE: **State 2-14**  
**Sec. 2, T17S, R24E**  
**Grand County, ~~Utah~~ Colorado**  
API 43-019-30571

Dear Mr. Minder:

In accordance with the general rules and regulations, and rules of practice and procedure, we request this unorthodox location be approved due to topographical reasons.

This letter will certify that Tenneco Oil Company controls the acreage within a 660' radius of this proposed well.

Yours very truly,

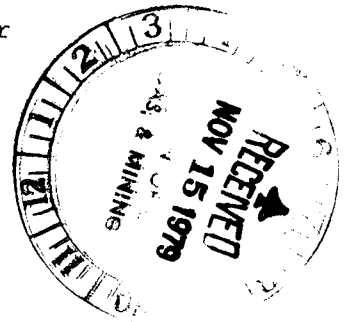
TENNECO OIL COMPANY

*J. D. Traywick*<sup>gh</sup>

J. D. Traywick  
Administration Supervisor

JDT/gh

cc: Well File





SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

November 21, 1979

Tenneco  
720 S. Colorado Blvd.  
Denver, Colo. 80222

Gentlemen:

*Attached is a copy of the final order in Cause No. 102-16B.*

*You will note that this order requires a copy of the property or lease line to be filed with the Application for Permit to Drill. If this only covers the pertinent section, so state.*

*No new Applications for Permit to Drill will be granted unless all required forms on existing wells are up-to date. Also, some operators have not been submitting their 2 mill conservation levy as authorized under Section 40-6-14, Utah Code Annotated, -1953, as amended. The required sales report, Form 5, may be obtained upon request from this office.*

*Sincerely,*

DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
Director

/b:tm

cc Well Files

SUBMIT IN DUPLICATE

STATE OF UTAH

(See instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1160' FSL, 2260' FWL, SE SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-30571

DATE ISSUED

11-1-79

5. LEASE DESIGNATION AND SERIAL NO.

ML-27489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dietler State

9. WELL NO.

2-14

10. FIELD AND POOL, OR WILDCAT

Bryson Canyon (Undesignated)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2; T17S; R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

5/28/80

16. DATE T.D. REACHED

6/14/80

17. DATE COMPL. (Ready to prod.)

7/12/80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6450

21. PLUG, BACK T.D., MD &amp; TVD

6290

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5838-5864 (Cedar Mountain)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CPN/FDL, SDWL, NPL, Dual Ind. SFL, CPN/DSL

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	125'	12 1/4	80 SXS	
7"	23#	2195	8 3/4	296 SXS	
4 1/2"	11.6#	6361	6 1/4	190 SXS	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5870	

## 31. PERFORATION RECORD (Interval, size and number)

5838-46

5848-64

48 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5838-64	750 gal 7 1/2% MSR
	5900 gal foam
	9200# 100/mesh sand
	65000# 20/40 sand

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/22/80		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/22/80	2	1½" orifice			233		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34	640			2798			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

Electric logs forwarded by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Carly Hutton*

TITLE Asst. Div. Admin. Manager

DATE 8/5/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Dakota	5764	5780	wet by log analysis	2074	+4926
	5786	5798	wet by log analysis	2778	+4222
Cedar Mtn.	5837	5868	Gas Productive by log analysis	5328	+1672
Morrison	6101	6114	Water Bearing by log analysis	5615	+1385
	6148	6160	Water Bearing by log analysis		

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
93760016	FULLER USA #15-16	06	02	<u>3</u>	12/85	<u>0900</u>
93761014	FULLER USA #15-12	06	02	<u>3</u>	12/85	<u>1100</u>
92110010	FEDERAL #3-8 17S. 24E. 3	06	07	<u>7</u>	10/85	<u>0830</u>
92111016	FEDERAL #3-15 17S. 24E. 3	06	07	<u>7</u>	10/85	<u>0930</u>
92112012	FEDERAL #35-10 14S. 24E. 35	05	07	<u>7</u>	10/85	<u>1100</u>
92150011	FEDERAL #4-12 17S. 24E. 4	06	07	<u>8</u>	10/85	<u>0900</u>
92155013	WILSON USA #33-15 16S. 24E. 33	06	07	<u>8</u>	10/85	<u>1030</u>
92190014	BROWN USA #35-3 14S. 24E. 35	06	07	<u>8</u>	10/85	<u>1130</u>
92117014	FEDERAL #6-7 17S. 25E. 6	06	07	<u>6</u>	11/85	<u>0930</u>
92118010	FEDERAL #6-14 17S. 25E. 4	06	07	<u>6</u>	11/85	<u>0830</u>
92119017	FEDERAL #7-4 17S. 25E. 7	06	07	<u>4</u>	11/85	<u>1030</u>
92152012	DIETLER STATE #2-14 17S. 24E. 2	06	07	<u>7</u>	11/85	<u>0830</u>
92160017	STATE #36-14 14S. 24E. 34 ✓	06	07	<u>7</u>	11/85	<u>0930</u>
92166016	EDWARDS USA #12-9 17S. 24E. 12	06	07	<u>4</u>	11/85	<u>0930</u>
92168019	CALVINCO USA #31-12 16S. 25E. 31	06	07	<u>5</u>	11/85	<u>0830</u>
92190013	REINAUER #1-14 17S. 24E. 1	06	07	<u>5</u>	11/85	<u>0930</u>
92199010	REINAUER #1-5 17S. 24E. 1	06	07	<u>7</u>	11/85	<u>1030</u>
92231011	WINTER CAMP #7-14 17S. 25E. 7	06	07	<u>4</u>	11/85	<u>0830</u>

RECEIVED

APR 27 1984



## Tenneco Oil Company

A Tenneco Company

Western Rocky Mountain Division

P.O. Box 3249  
Englewood, Colorado 80155  
(303) 740-4800

Delivery Address:  
6162 South Willow Drive  
Englewood, Colorado

DIVISION OF OIL  
GAS & MINING

April 25, 1984

State of Utah  
Department of Oil & Gas Conservation  
4241 State Office Bldg.  
Salt Lake City, UT 84114

Gentlemen:

Attached is a list of wells for which Tenneco Oil Company has been providing you with monthly state reports. Effective March 1, 1984, these wells were purchased by Quinoco Petroleum, Inc., 3801 East Florida Avenue, Suite 300, P. O. Box 10800, Denver, Colorado 80210. Quinoco will now be responsible for all state reporting on these wells beginning with March 1984 business.

Very truly yours,

TENNECO OIL COMPANY

*Ursula C. Sulzbach*  
Ursula C. Sulzbach  
Senior Revenue Analyst

UCS/wt  
Attachment



69  
TENNECO OIL COMPANY  
Utah Wells Sold to Quinoco  
Effective March 1, 1984

✓T. 17S R 24E Sec 4 Federal 4-12  
✓T17S R 24E Sec. 14 Hogle USA 14-4  
✓T17S R24E Sec 3 Federal 3-8  
✓T17S R24E Sec 3 Federal 3-15  
✓T16S R24E Sec 35 Federal 35-10  
✓T17S R24E Sec 2 Dietler State 2-14  
✓T17S R24E Sec 2 Dietler State 2-7  
✓T16S R25E Sec 31 Calvinco USA 31-12  
✓T17S R24E Sec 1 Reinauer 1-5  
✓T17S R24E Sec 1 Reinauer 1-14  
✓T16S R24E Sec 36 Tenneco State 36-14  
✓T16S R24E Sec 36 Tenneco State 36-16  
✓T16S R 24E Sec 35 Brown USA 35-3  
✓T17S R24E Sec 12 Edward 12-2  
✓T17S R25E Sec 7 Winter Camp Unit 7-14  
✓T17S R24E Sec 11 Hogle 11-12  
✓T17S R25E Sec 6 Federal 6-7  
✓T17S R25E Sec 7 Federal 7-4  
✓T16S R25E Sec 17 Federal 17-9  
✓T16S R25E Sec 14 Federal 14-2  
✓T16S R26E Sec 16 State 16-4  
✓T16S R25E Sec 13 Carlson USA 13-4  
✓T17S R24E Sec 5 Federal 5-13  
✓T16S R24E Sec 33 Wilson USA 33-15  
✓T17S R25E Sec 6 Federal 6-14  
✓T16S R25E Sec 13 Federal 13-9  
✓T16S R26E Sec 33 Federal 33-13  
T17S R26E Sec 5 Federal 5-4  
✓T16S R26E Sec 32 State 32-1  
✓T16S R26E Sec 32 State 32-11  
✓T17S R24E Sec 12 Tenneco USA 12-9

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction:  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-27489 PGW / CDMTN	
2. NAME OF OPERATOR Quinoco Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OF TRUST NAME 030900	
3. ADDRESS OF OPERATOR P.O. Box 378111, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1160' FSL & 2260' FWL		8. FARM OR LEASE NAME Dietler State	
14. PERMIT NO. 43-019-30571		9. WELL NO. 2-14	
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 6987' GL		10. FIELD AND POOL, OR WILDCAT Bryson Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T17S-R24E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Status Change

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Dietler State #2-14 was returned to production February 20, 1988 after being shut-in over 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Richardson*

TITLE

Production Analyst

DATE

2/23/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 06560
2. NAME OF OPERATOR Hallwood Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE SW 1160' FSL & 2260' FWL		8. FARM OR LEASE NAME Dietler State
14. PERMIT NO. 43-019-30571		9. WELL NO. 2-14
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bryson Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-T17S-R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 8-1-90 Quinoco Petroleum, Inc. operator #N9477 has changed it's name to Hallwood Petroleum, Inc.

**RECEIVED**  
FEB 22 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Engineering Tech.

DATE 12-1-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111  
Denver, Colorado 80237 • (303) 850-7373

March 8, 1991

State of Utah  
Division of Gas & Mining  
160 East Third Street  
Salt Lake City, Utah 84134-0410

REC'D U.S.T.C. 210  
MAR - 8 1991

Re: Utah A/C #N9477

Quinoco Petroleum, Inc. has changed its name to Hallwood Petroleum, Inc. Our offices have remained at 4582 South Ulster Street Parkway, Suite 1700, P. O. Box 378111, Denver, Colorado 80237.

I have enclosed documentation for our name change for your convenience. If you require further information please call me at (303)856-6229.

Sincerely,

HALLWOOD PETROLEUM, INC.

*Carol Edney*

Carol Edney  
Staff Accountant  
Western District

CE/#9.set

cc: Brenda Tompkins

RECEIVED

MAR 22 1991

DIVISION OF  
OIL GAS & MINING

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.  
P O BOX 378111  
DENVER CO 80237  
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
WESTBIT U 1	WSTC✓		U-05010	*	
301915047 05215 16S 25E 10	WSTC✓		U-05010		
WESTBIT 2	WSTC✓		U-05010		
301915048 05220 16S 25E 9	WSTC✓		U-05010		
FEDERAL 6-14	DKTA✓		U-38842		
301930462 06525 17S 25E 6	DKTA✓		U-38842		
HOGLE USA 14-4	DK-MR✓		SL-071172		
301930507 06535 17S 24E 14	DKTA✓		U-38842		
FEDERAL 6-7	DKTA✓		U-38842		
301930516 06540 17S 25E 6	DKTA✓		U-38842		
STATE 2-14	CDMTN✓		ML-27489		
301930571 06560 17S 24E 2	DKTA✓		ML-37489	*	
STATE 2-7	DKTA✓		ML-37489	*	
301930604 06565 17S 24E 2	DKTA✓		ML-33908	*	
STATE 36-14	DKTA✓		ML-33908	*	
301930605 06570 16S 24E 36	DKTA✓		U-38838A	*	
REINAUER 1-5	DKTA✓		U-38838A	*	
301930697 06575 17S 24E 1	DKTA✓		SL-071172	*	
HOGLE 11-12L 1	DKTA✓		SL-071172	*	
301930701 06580 17S 24E 11	DKTA✓		U-38030		
EDWARDS USA 12-2	DKTA✓		U-38030		
301930702 06585 17S 24E 12	DKTA✓		U-13031	(910904 Still Quinoco CR92 "C.A.")	
CALVINCO 31-12	DKTA✓		U-13031		
301930704 06595 16S 25E 31	DKTA✓		U-38838A	*	
REINAUER 1-14	DKTA✓		U-38838A	*	
301930733 06600 17S 24E 1	DKTA✓		U-38838A	*	
TOTAL					

Comments (attach separate sheet if necessary) \*Operator name from Quinoco to Hallwood Petroleum, Inc.  
eff. 7-18-91. (910904 St. Lands / Becky awaiting additional documentation.)

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

\* see oper. chg.  
Hallwood to Northstar  
eff 8-1-91.

PLEASE COMPLETE FORMS IN BLACK INK

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCB	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)

☐ Designation of Agent

Designation of Operator

☒ Operator Name Change Only "MERGER"

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-18-91)

TO (new operator) HALLWOOD PETROLEUM, INC.  
(address) P. O. BOX 378111  
DENVER, CO 80237  
DEBI SHEELY  
phone ( 303 ) 850-6322  
account no. N 5100 (3-5-91)

FROM (former operator) QUINOCO CO.  
(address) P. O. BOX 378111  
DENVER, CO 80237  
DEBI SHEELY  
phone ( 303 ) 850-6322  
account no. N 9477

Well(s) (attach additional page if needed):

*Also see Hallwood to Northstar  
oper. chg. eff 8-1-91*

Name: <u>(SEE ATTACHMENT)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

# OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*same*)
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #110236.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-6-91*)
- 6 Cardex file has been updated for each well listed above. (*9-6-91*)
- 7 Well file labels have been updated for each well listed above. (*9-6-91*)
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-6-91*)
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## D VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Feb 19 1991. If yes, division response was made by letter dated Feb 19 1991.

## SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Sept 16 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *\* See Hallwood to Northstar oper. chg. ctt 8-1-91*

## MING

1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

## ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## IMENTS

910904 Btm/MOAB Confirmed change of operator "merger" from Quinoco to Hallwood. All wells except for 43-019-30704 / Calvinco 31-12 "CR92 C.A." which is still considered Quinoco.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Hallwood Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 8/1/90 Quinoco Petroleum, Inc. operator #N9477 changed it's name to Hallwood Petroleum, Inc. The wells effected by this change are:

Well Name	Federal Lease #	Utah #
- Dietler State 2-14 43-019-30571	N/A - Sec. 2, T. 17S, R. 24E	06560
- Edwards 12-2 43-019-30702	UTU38030 Sec. 2, T. 17S, R. 24E	06585
- Federal 6-7 43-019-30516	UTU38842 Sec. 6, T. 17S, R. 25E	06540
- Federal 6-14 43-019-30462	UTU38842 Sec. 6, T. 17S, R. 25E	06525
- Federal 7-4 43-019-30517	UTU38033 Sec. 7, T. 17S, R. 25E	06550
- Hogle USA 14-4 43-019-30507	UTSL071172 Sec. 14, T. 17S, R. 24E	06535
- State 16-4 43-019-30433	N/A Sec. 16, T. 16S, R. 26E	06620
- Tenneco USA 12-9 43-019-30748	U41374 Sec. 12, T. 17S, R. 24E	06605
- Wesbit 2 43-019-15048	UTU17942 Sec. 9, T. 16S, R. 25E	05220
- Wintercamp 7-14 43-019-30773	UTU38033 Sec. 7, T. 17S, R. 25E	06610

RECEIVED

AUG 19 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Debi Sheely  
Debi Sheely

TITLE Sr. Engineering Technician

DATE 8/16/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
324 South State, Suite 301  
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

3100  
U-38842  
U-38838-A  
U-38030  
U-38033  
U-05010  
SL-071172  
(U-942)  
U-41374 (CR-176)

AUG 6 1991

## Memorandum

To: Assistant District Manager, Mineral Resources, Moab  
From: Chief, Minerals Adjudication Section  
Subject: Leases Affected by Corporate Name Change

Your memorandum of July 25, 1991, called to the attention of this office other leases you feel are affected by our ~~July 18, 1991~~ decision recognizing the corporate name change of Quinoco Petroleum, Inc. to Hallwood Petroleum, Inc. Our response is as follows:

The interest Quinoco Petroleum, Inc. held in leases SL-071172, U-05010, and U-38838-A was transferred to Roemer Oil Company effective December 1, 1990.

The interest held by Quinoco in leases U-38030, U-38033, and U-38842 is held by Quinoco Consolidated Partners, L.P., not Quinoco Petroleum, Inc. Please note that a decision recognizing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. is currently being processed.

As for communitization agreements CR222 and CR176, our computer records show Ominex as the operator of CR222 and Hallwood as the operator of CR176.

Bureau of Land Management  
Utah State Office  
P. O. Box 45155  
Salt Lake City, Utah 84145-0155

3100  
U-10152-A,  
et al.  
(U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

Hallwood Consolidated Partners, L.P. : Oil and Gas Leases  
P.O. Box 378111 : U-10152-A, et al.  
Denver, CO 80237 :

Corporate Name Change Recognized

Acceptable evidence has been received by this office establishing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. Accordingly, the surviving corporation is recognized as holding all interests in Federal oil and gas leases formerly held by Quinoco Consolidated Partners, L.P. A list of affected leases is enclosed. If other leases are affected by this name change, please notify this office immediately.

Bonding for Hallwood Consolidated Partners, L.P. is provided under nationwide bond No. B1729366 (BLM Bond No. MT0735).

/s/ ROBERT LOPEZ  
Chief, Minerals  
Adjudication Section

Enclosure  
List of Affected Leases

cc: All District Offices, Utah  
Accounts  
MMS, AFS  
U-920 (Attn: Teresa Thompson)

WJH

LIST OF AFFECTED LEASES

U-10152-A  
U-13371  
U-13666  
U-17455  
U-25189  
U-29641

U-30301  
U-38030 -✓  
U-38033 -✓  
U-38842 -✓  
U-39254  
U-41374  
U-62844

**LONE MOUNTAIN PRODUCTION COMPANY**

P.O. BOX 3394  
408 PETROLEUM BUILDING  
BILLINGS, MONTANA 59103-3394  
(406) 245-5077  
FAX 248-6321

July 27, 1992

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

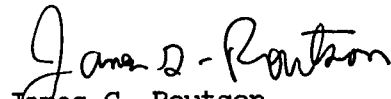
Re: Change of Operator  
Sundry Notices  
Grand County, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for ten wells on which Lone Mountain Production Company is assuming operations effective August 1, 1992. The wells were all previously operated by Hallwood Petroleum. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

  
James G. Routson  
President

Enclosures

xc: Joe Dyk  
Hallwood

**RECEIVED**

JUL 29 1992

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <b>ML-27489</b>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Lone Mountain Production Company</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 3394, 404 Petroleum Building, Billings, MT 59103</b>		8. FARM OR LEASE NAME <b>State</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>1160' FSL, 2260' FWL Section 2</b> At proposed prod. zone		9. WELL NO. <b>Dietler No. 2-14</b>	
14. API NO. <b>43-019-30571</b>		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6987 GL</b>	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT <b>Bryson Canyon</b>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SE SW Sec. 2: T17S-R24E</b>		12. COUNTY <b>Grand</b>	
13. STATE <b>Utah</b>		14. COUNTY <b>Grand</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>change of operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Lone Mountain Production Company will become operator of the above referenced well effective August 1, 1992. The well was formerly operated by Hallwood Petroleum.

RECEIVED

JUL 29 1992

DIVISION OF  
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>James C. Routson</u>	TITLE <u>President</u>	DATE <u>July 27, 1992</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 06560
2. NAME OF OPERATOR Hallwood Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1160 FSL 2260 FWL		8. FARM OR LEASE NAME Dietler State
14. PERMIT NO. 43-019-30571		9. WELL NO. 2-14
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bryson Canyon
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 2 T17S R24E
		12. COUNTY OR PARISH Grand
		13. STATE UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 8/1/92 Hallwood Petroleum, Inc. is turning over all interest and operation of this well to:

Lone Mountain Production Company  
P.O. Box 3394  
Billings, MT 59103-3394

RECEIVED

JUL 29 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debi ShuryTITLE Sr. Engineering TechnicianDATE 7/27/92

(This space for Federal or State police use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1- <del>LCR</del>	7- <del>LCR</del>
2- <del>DTB</del>	
3- <del>VLC</del>	
4- <del>RJF</del>	
5- <del>RWM</del>	
6- <del>ADA</del>	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-92)

TO (new operator)	<u>LONE MTN PRODUCTION CO.</u>	FROM (former operator)	<u>HALLWOOD PETROLEUM INC.</u>
(address)	<u>PO BOX 3394</u>	(address)	<u>PO BOX 378111</u>
	<u>BILLINGS, MT 59103</u>		<u>DENVER, CO 80237</u>
	<u>JAMES ROUTSON, PRES.</u>		<u>DEBI SHEELY</u>
	phone ( <u>406</u> ) <u>245-5077</u>		phone ( <u>303</u> ) <u>850-6322</u>
	account no. <u>N 7210</u>		account no. <u>N 5100</u>

Well(s) (attach additional page if needed):

Name: <u>WESTBIT 2/WSTC</u>	API: <u>43-019-15048</u>	Entity: <u>5220</u>	Sec <u>9</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 16-4/DKTA</u>	API: <u>43-019-30433</u>	Entity: <u>6620</u>	Sec <u>16</u> Twp <u>16S</u> Rng <u>26E</u>	Lease Type: <u>ML-29608</u>
Name: <u>FEDERAL 6-14/DKTA</u>	API: <u>43-019-30462</u>	Entity: <u>6525</u>	Sec <u>6</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-38842</u>
Name: <u>HOGLE USA 14-4/DK-MR</u>	API: <u>43-019-30507</u>	Entity: <u>6535</u>	Sec <u>14</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>SL-07117</u>
Name: <u>FEDERAL 6-7/DKTA &amp; MRSN</u>	API: <u>43-019-30516</u>	Entity: <u>6540</u>	Sec <u>6</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-38842</u>
Name: <u>FEDERAL 7-4/MRSN</u>	API: <u>43-019-30517</u>	Entity: <u>6650</u>	Sec <u>7</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-38033</u>
Name: <u>STATE 2-14/CDMTN</u>	API: <u>43-019-30571</u>	Entity: <u>6560</u>	Sec <u>2</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>ML-27489</u>

CONTINUED-

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-29-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 7-29-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-25-92)
- See 6. Cardex file has been updated for each well listed above. (8-25-92)
- See 7. Well file labels have been updated for each well listed above. (8-25-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-25-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)        (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no)       . Today's date        19      . If yes, division response was made by letter dated        19      .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated        19      , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.  
8-27-92 to Ed Bonner

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: Sept 9, 1992 19      .

## FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

Btm/moab Approved eff. 8-1-92.



# Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
MESSAGE

Date 8-27 19 92

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Hallwood Petroleum Inc (N 5100)

New Operator: LONE MTN PROD. CO. (N 7210)

Well:

API:

Entity:

S-T-R:

STATE 16-4

43-019-30433

06620

ML-29608

16-165-26E

STATE 2-14

43-019-30571

06560

ML 27489

2-175-24E

— No. 9 FOLD  
— No. 10 FOLD  
CC: Operator File

Signed Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed

# Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD  
MESSAGE

Date 9-13 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: QUINOCO Co. (N 9477)

New Operator : HALLWOOD PETROLEUM INC. (N5100)

Well: STATE 2-14 API: 43-019-30571 Entity: 06560 S-T-R: 2-175-246

STATE 16-4 43-019-30433 06620 16-165-268

THIS WAS APPARENTLY A COMPANY MERGER, effective 7-18-91 (?)

— No. 9 FOLD  
— No. 10 FOLD  
CC: Operator File Signed Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed